General Environmental Incident Summary

Incident: 5231 Date/Time Notice: 9/17/2016 DEM Incident No:

Responsible Party: Kinder Morgan Inc.

Date Incident:9/16/2016Time Incident:1530Duration:County:McKenzieTwp:151Rng:104Sec:8Qtr:

Lat: 47.91962 Long: -104.03000 Method: Address matching

Location Description: Dore Station travel south on County Highway 58 approximately four (4) miles

to arrive at Fairview, Montana.

Submitted By: Teresa Merrill Affiliation: KMI

Address: 611 37th Ave SE Building 29

PO Box 1207

City: Williston State: ND Zip: 58801

Received By:

Contact Person: Teresa Merrill

611 37th Ave, SE Building 29

PO Box 1207

Williston, ND 58801

Distance Nearest Occupied Building: 100 Feet Release Contained: Yes

Type of Incident: Pipeline Leak

Description of Released Contaminant: Crude oil

Volume Spilled: 4.00 barrels Ag Related: No

EPA Extremely Hazardous Substance: No Reported to NRC: Unknown

Cause of Incident:

Dore Station air eliminator had a gasket seal failure that caused oil to spray and leak out of the pipeline inlet connection.

Risk Evaluation:

No immediate health hazards identified. Atmosphere is being continually monitored for changes by employees 4 gas monitors while they work on spill site clean-up.

of Fatalities: 0 # of Injuries: 0 Affected Medium: 03 - soil

Potential Environmental Impacts:

All oil remained on Kinder Morgan location. No water was impacted. Soils in front of the tank batteries by the MCC building around the above ground piping and air eliminator where impacted by spraying oil.

Action Taken or Planned:

Upon initial discovery the line was isolated and Clean Harbors was called in to begin clean-up actions with use of absorbent pads and soil excavation upon 811 lines all being located.

Wastes Disposal Location: Buckhorn Energy Oaks Disposal is going to be used for final disposal of the absorbent pads and oil contaminated soil/gravel.

Agencies Involved:

Updates

Date: 9/19/2016 Status: Reviewed - Follow-up Required Author: Suess, Bill

Updated Volume:

Notes:

Release involved a pipeline on a non-E & P facility. Follow-up is required.

Date: 9/20/2016 **Status:** Inspection **Author:** Souder, Taylor

Updated Volume:

Notes:

Arrived at the provided coordinates at 1630. There is no evidence of oil on or off of the property. No further action needed at this time.

Date: 10/19/2016 Status: Correspondence Author: Martin, Russell

Updated Volume:

Notes:

Received update indicating final cleanup was completed as of 10/19/2016, pending final sampling results.

Date: 12/1/2016 Status: Inspection Author: Martin, Russell

Updated Volume:

Notes:

12/1/2016 at 9:15, on location. Met with site personnel. Area has been cleaned up, and impact area beneath air eliminator has been hydrovacced. Responsible party sampling results show total petroleum hydrocarbons (TPH) of 164 parts per million (ppm)in one small area; however, impacted area is only directly below gasket involved in incident. Company will monitor area to see if remaining impact naturally attenuates. No further follow-up required unless readings remain over 100 ppm throughout next year.

Date: 12/8/2016 Status: Correspondence Author: Martin, Russell

Updated Volume:

Notes:

Received sample results from report contact.